Post Office Box 1549 Enid, OK 73702

Street Address 323 West Broadway Enid, OK 73701

Tel 580.234.0436 Fax 580.233.1284



OKLAHOMA CITY

101 Park Avenue Suite 1400 Oklahoma City, OK 73102

> Tel 405.272.4710 Fax 405.272.5141

Advertising Material

May 25, 2018

W. Casey Gray Oklahoma City Office gray@gungolljackson.com

RE: SUNOCO OIL SPILL - MAY 10, 2018

Dear Homeowner:

Many of you have been affected by the pipeline spill that happened on May 10th. We have been hired by several of your neighbors to help them navigate the legal issues. We are currently in the process of gathering data and assessing the scope of damage (loss of property value, health, damage to personal property, etc...) caused by the spill. We would like to share some of our findings with you.

The laboratory results of the crude oil released from the pipeline show that it contained 466,000 parts per billion ("ppb") Benzene and 280,000 ppb Ethylbenzene. The Environmental Protection Agency ("EPA") has established screening levels based upon human health risks at 1,200 ppb Benzene and 5,800 ppb Ethylbenzene. Some of our clients had direct exposure and are experiencing adverse health effects. If you are experiencing adverse health effects, we suggest you seek medical attention.

The pipeline company has reported that all pipeline repairs were completed on Monday May 21st and the ditch was backfilled. As of Thursday, May 24th the pipeline company indicated that it will put the pipeline back online when OCC Pipeline Safety gives final approval. We received an email from the OCC stating "Pipeline Safety says it will…allow the line to go back into operation. As of now, the expectation is that will take place tomorrow. The process takes several hours. Pipeline Safety personnel will be on site for the process."

We are also in receipt of an email from the OCC describing the pipeline company's analysis of the pipeline failure. This email states the following:

Sunoco's analysis of the failure indicates the failure occurred as a result of external corrosion. Based on visual examination, review of cathodic protection (CP) and close interval survey (CIS) data, the pipeline was exposed to local stray current interference leading to an accelerated corrosion growth. The failure of the pipeline was caused by external corrosion. The corrosion reduced the integrity of the pipeline in the area leading to the pipeline failing.

Lastly, we have been informed that the pipeline company is distributing a "RIGHT OF WAY DAMAGE RECEIPT AND RELEASE" to some of the residents in your neighborhood. We have reviewed this release form and are advising our clients not to sign it.

Some of you have had direct exposure and may be experiencing adverse health effects. Some of you may be wondering whether your property values will be affected. If you have questions or if you would like to find out more, please feel free to call me at (405) 272-4710.

Very truly yours,

W. Casey Gray